

2023 BETO Peer Review

Systems Development & Integration Overview

Jim Spaeth, Program Manager

April 3, 2023

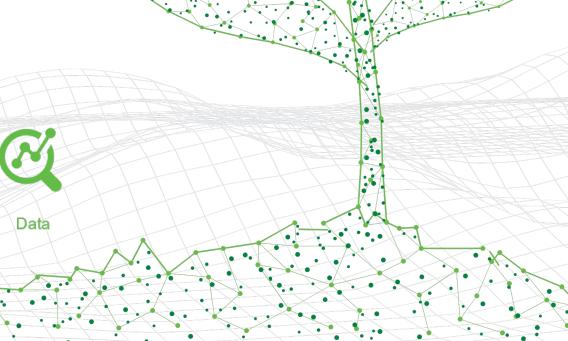












Systems Development & Integration Overview

- The Team
- Program Goals
- Challenges
- Budget
- Key Strategy
- Program Results
- SDI Response to 2021 Peer Review
- 2023 Peer Reviewer

The SDI Team



Jim Spaeth Program Manager



Josh Messner Technology Manager



Mark Shmorhun Technology Manager



Ben Simon Technology Manager



Robert Natelson Technology Manager



Remy Biron
Project Monitor



Bryce Finch
Project Monitor



Kelly Nguyen
Project Monitor



Umakanta Jena Project Monitor



Jamie Meadows Project Monitor



Jessica Clark Business Support



Andrew Zimmerman Program Analyst



Sophia Becker Project Monitor



Frank Fields
Project Monitor



Anthony Sorbera Project Monitor

BETO Mission & Goals: Decarbonize Transportation

Strategic Goal

Decarbonize the sector through R&D to produce cost effective sustainable aviation and other strategic fuels.



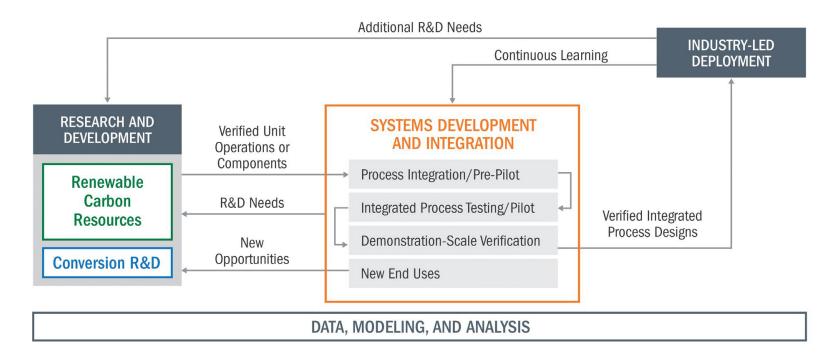
2030 Performance Goal

- ➤ Support scale up of <u>at least four demonstration-scale</u> integrated biorefineries with a focus on SAF capable of >70% GHG reduction.
- > Support efforts to produce 3 billion gallons of domestic SAF production and use.

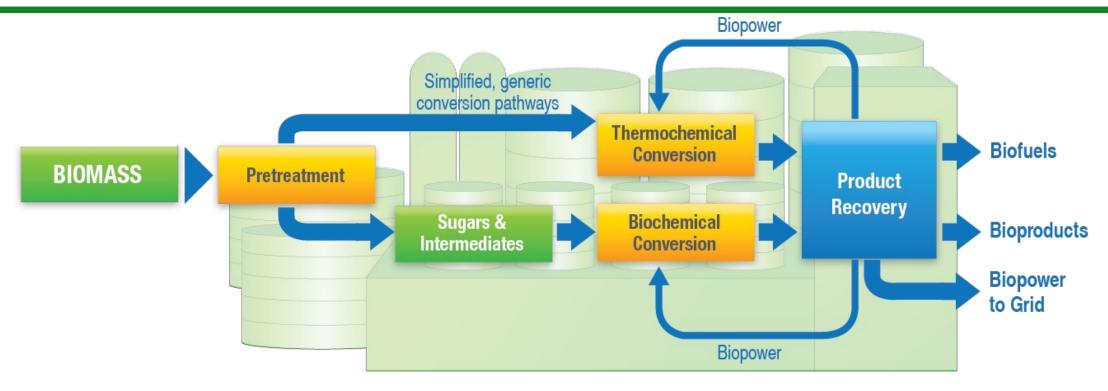
System Development & Integration Goals

SDI Strategic Goal

- Develop and test bioenergy production technologies through verified proof of performance at prepilot-, pilot-, and demonstration-scale systems in relevant environments;
- Research methods and tools to enhance scaling and integration to de-risk bioenergy production processes; and
- Accelerate the uptake and commercialization of these technologies by the private sector.



SDI – System Wide Integration Challenges



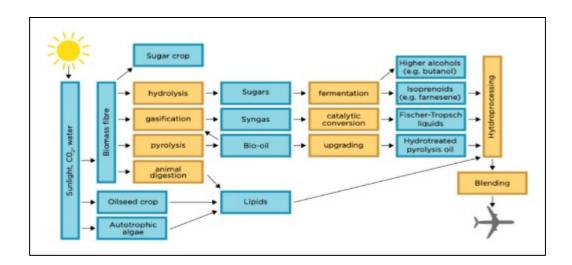
Key Challenges						
Feedstock	Pretreatment	Conversion	Product			
Reliable supplyConsistent quality	 Biomass feeding, sizing and moisture 	Products yieldsMaterial of construction	SeparationsCatalytic upgrading			

Affordable delivery

- Solids handling
- Material of construction
- Catalysts
- Fermentation organisms
- Recycle loops

DOE Technology SAF Scale-up Strategy

- Annual Opportunities for pre-pilot, pilot, and demonstration scale projects
- Wide variety of feedstocks
 - Traditional cellulosic feedstocks
 - MSW, CO₂, CO, flue gas, and biogas
 - Corn starch and oilseeds
- Allow bioproduct opportunities
- Leveraging existing industrial infrastructure supply chains
 - 1st Generation ethanol, pulp and paper, petroleum refineries
- Predictive models and high-performance computing



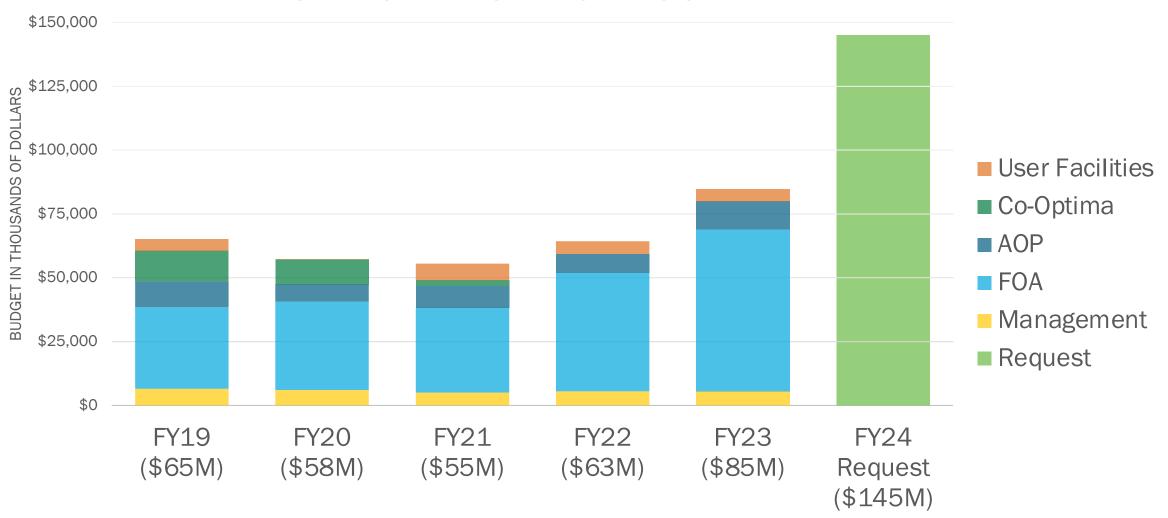
SDI FY23 Program Priorities

- Complete FY22/FY23 SDI FOA Awards
- Complete the down-select of at least one project from the FY21 SDI FOA
- Grand Challenge Roadmap Building Supply Chains
 - Regional coalition development
 - Technology demonstration
 - SAF Modeling
 - Financial community engagement
- Marine Fuels Development
- Rail Strategy into Off Road Transportation Plan
- International Efforts
 - Biofuture Clean Energy Ministerial Initiative
 - Mission Innovation Zero Emission Shipping
 - Sustainability Aviation



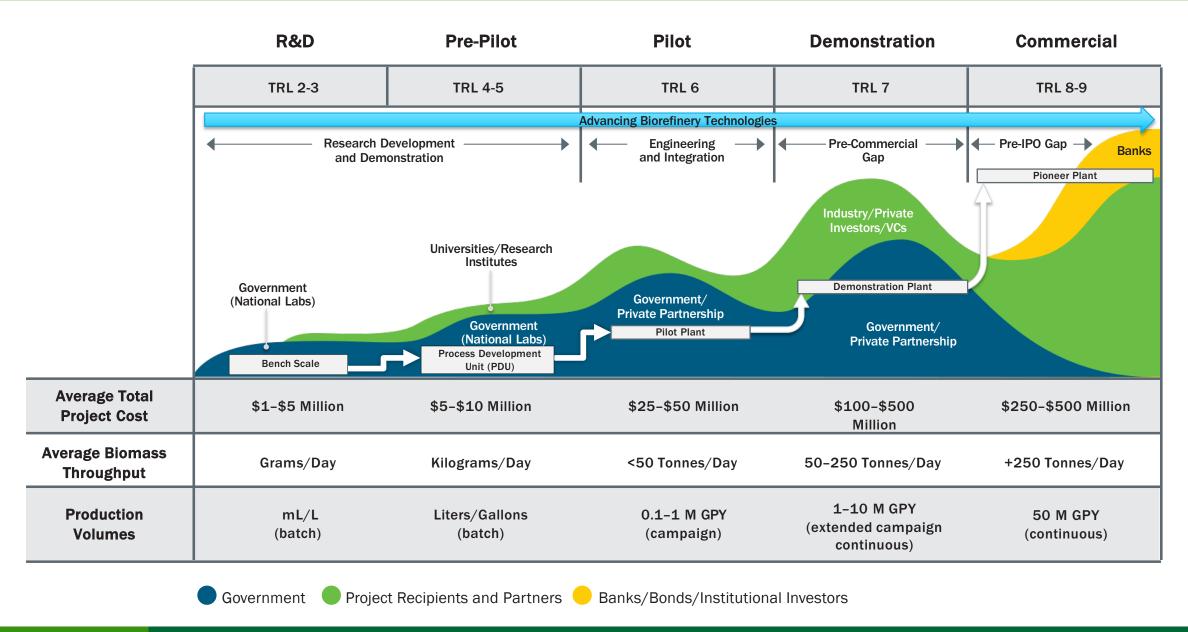
SDI Budgets - FY 19-24

SDI FUNDING BY CATEGORY



Note: \$46 million of FY22 FOA funds carried over into FY23

SDI Scaling Strategy - Pre-Pilot to Demonstration prior to Commercialization



Scaling Objectives from Pre-Pilot through Pioneer Scale

PRE-PILOT

Verify engineering feasibility



PILOT

Integrate unit operations and verify techno-economic assessments



DEMONSTRATION

Verify performance at industrial scale and provide design specifications for a pioneer plant



PIONEER

Prove economic production at commercial volumes



PRE-PILOT

Objectives

- Process Development
 - Select core unit processes
- Feed test results back to other BETO programs for further R&D
- Operations
- Verify technical performance at engineering-relevant scale
- Integrate basic technology components
- Evaluate performance on representative biomass feedstocks
- Enable Scale-Up to Pilot
- Develop preliminary process design

PILOT

Objectives

- Technical Performance
- Prove conversion efficiencies
- Confirm mass and energy balance
- Operations
- Determine feedstock and product specifications
- Integrate technology from feedstock in through product out
- Evaluate process sustainability metrics
- Feed test results back to other BETO programs for further R&D
- Enable Scale-Up to Demonstration
- Develop robust process design and economic model

DEMONSTRATION

Objectives

- Market Risk
 - Manufacture product for commercial acceptance testing
- Operations
- Generate sufficient continuous time on stream and operational data
- Balance sustainability performance across environmental and economic dimensions
- Enable Scale-Up to Pioneer
- Verify commercial equipment specifications and performance

PIONEER

Objectives

- Financial Risk
- Prove technology is profitable to support robust replication of commercial facilities
- Feedstock Supply and Logistics
- Demonstrate robust feedstock supply and off-take value chain
- Operations
- Verify performance data and equipment design specifications
- Verify sustainability performance across environmental, social, and economic dimensions

Continuous process improvement and risk reduction

National Laboratories Process Development Units



Advanced Biofuels PDU LBNL



Biomass Feedstock PDU INL



Integrated Biorefinery PDU NREL

Coupled Pyrolyzer -DCR NREL



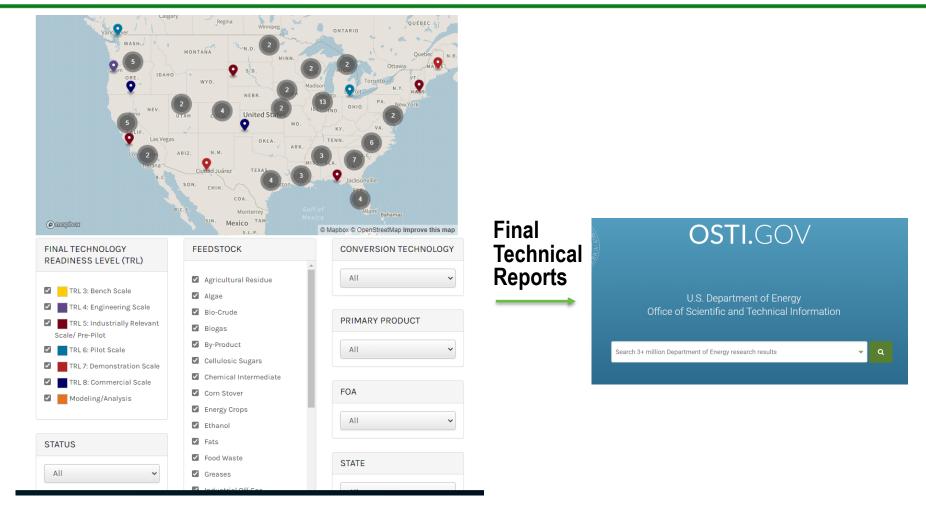


Hydrothermal &
Hydrotreating
PDU
PNNL



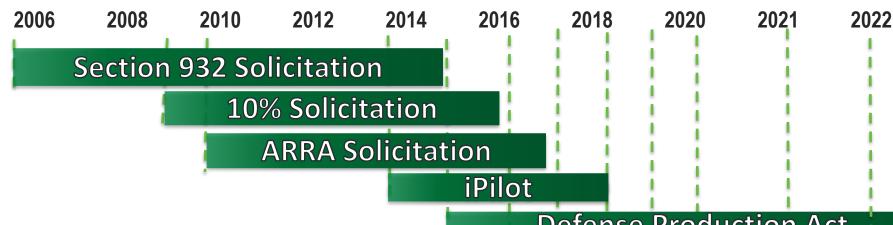
Energy Efficiency & Renewable Energy

SDI Program FOA History – Project Website



https://www.energy.gov/eere/bioenergy/integrated-biorefineries

SDI Program FOA History



ARRA = American Recovery and Reinvestment Act

iPilot = Innovative Pilot

DPA = Defense Production Act

PD2B3 = Project Definition for Pilot and

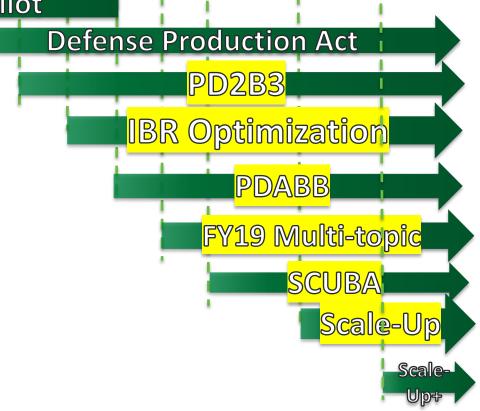
Demonstration Scale Manufacturing of Biofuels,

Bioproducts, and Biopower

PDABB = Process Development for Advanced Biofuels

and Biopower

SCUBA: Scale-up of Bench Applications



Former Conversion FOA projects – Evolved into SDI Awards

2011 2013 2015 2017 2019 2021

FY11 Conversion FOA "Catalytic Upgrading of Thermochemical Intermediates"

-Virent

-Research Triangle Institute
-LanzaTech

FY12 Conversion FOA "Innovative Biosynthetic Pathways to Advance Biofuels"

-Novozymes

-Texas A&M University

FY12 Conversion FOA "Bio-oil Stabilization an Commoditization"
-Gas Technology Institute

FY14 Conversion FOA "Biological and Chemical Upgrading for Advanced Biofuels and Products"

-Vertimass

-Texas A&M University

-American Process Inc.

FY18, FY19, FY20 SDI: Research
Triangle Institute

FY16, FY18 SDI: LanzaTech

FY19 SDI: University of Colorado (w/ Virent)

FY21 SDI: D3Max (w/ Novozymes)

FY17 SDI: Texas A&M AgriLife Research

FY19 SDI: Gas Technology Institute

FY19 SDI: Vertimass

FY16 SDI: AVAPCO

FY23 BETO Pilot and Demonstration Projects

DOE Awards \$118 Million to Accelerate Domestic Biofuel Production

- 17 projects will boost production of biofuels for consumer and freight transportation in America, support President Biden's decarbonization and climate agenda
- Pre-pilot, pilot, and demonstration projects
- Award amounts range from \$500,000 to \$80 million.

Align with renewable fuels goals in the first-ever <u>U.S. National</u>
 <u>Blueprint for Transportation Decarbonization</u>, a multi-agency
 framework for reducing emissions, creating a robust
 transportation workforce, and securing America's energy
 independence.

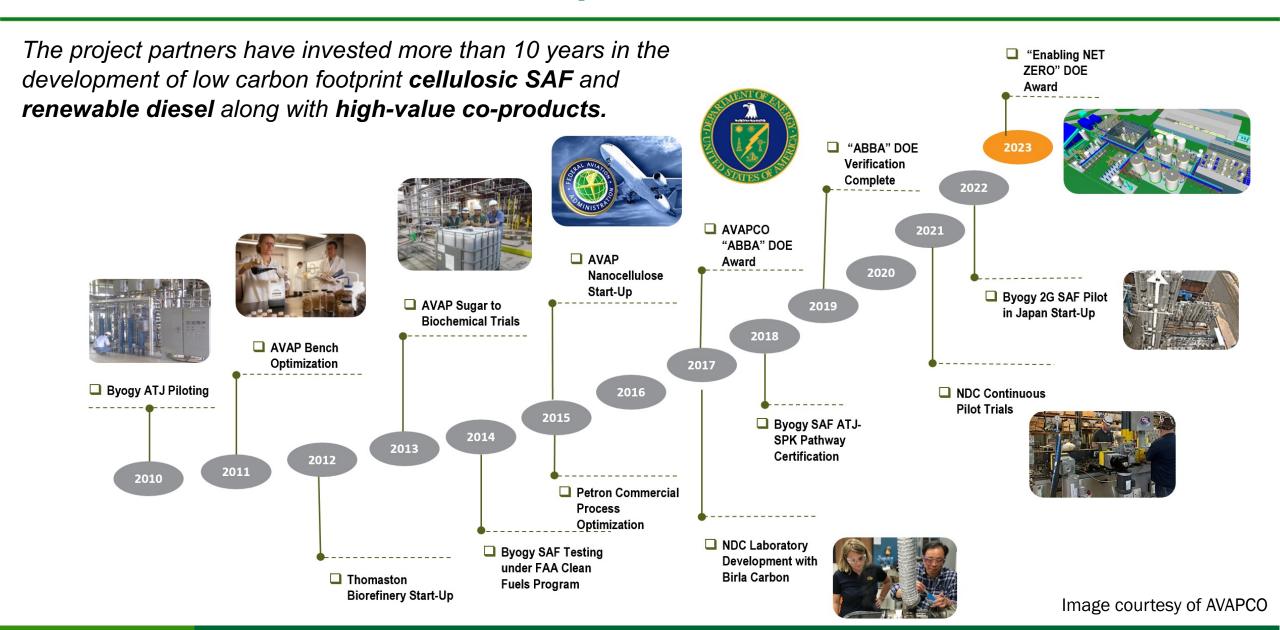


FY23 Pilot and Demonstration Projects

Project	Location	Conversion Technology	Scale	Feedstock	Award
Lanzatech, Inc.	Skokie, IL	Gasification—Gas Fermentation	Pilot	Woody Biomass	Phase 1 Negotiation \$1,640,286
Microbio Engineering	San Luis Obispo, CA	Hydrothermal Liquefaction	Pilot	Waste Water Solids	Phase 1 Negotiation \$579,673
Alder Fuels, LLC	Southeastern US TBD	Fast Pyrolysis	Demo	WAAAW BIAMACC	Phase 1 Negotiation \$2,000,000
AVAPCO, LLC	Thomaston, GA	Alcohol-to-Jet	Demo	WAAAN DIAMACC	Phase 2 Negotiation \$80,000,000



AVAPCO - From Strain Development to Demonstration



FY21 Scale-Up FOA Project Selections

	Selectee	Feedstock(s)	Conversion Technology	Product	Fuel Opportunity Size (billion gal/year)
Pre-pilot	MicroBio Engineering Inc.	WWT Sludge	HTL	- SAF - Fertilizer (Focus)	8.3
	Alder Energy	Miscanthus	Advanced pyrolysis oil fractionization Test flight at end of project	- SAF	8.8
	Gas Technology Institute #1	AD Biogas & Waste CO2	Electric Reformer & Gasification	- SAF - Diesel	2.6 to 12.6
	Gas Technology Institute #2	MSW & 3 cellulosic feeds	Feed system & Gasification	- SAF	3.3 to 8.8
	Texas A&M AgriLife Research	Corn Stover	Fermentation	- PHA (Focus) - SAF	7.2
	University of Maryland: College Park	WWT Sludge	HTL (with supercritical CO2)	- SAF - Diesel	8.3
	LanzaTech, Inc.	Waste CO2	Gas Fermentation	- SAF - Diesel	4.6
	Global Algae Innovations	CO2 (direct air capture)	Algae	- SAF	5.6
Pilot	D3MAX, LLC	Corn Stover	Fermentation	- SAF	7.2
Dame	T2C-Energy	Landfill Gas	Gas to Liquids	- Diesel	6.4
Demo	SkyNRG Americas, Inc	Landfill Gas	Gas to Liquids	- SAF	1.6

FY22 Scale-Up FOA Project Selections

	Selectee	Feedstock(s)	Conversion Technology	Product	DOE Funding
	Viridos	Algal biomass	Hydrotreating to SAF	SAF	\$2,000,000
	Comstock	sawmill and forestry residuals	cellulosic sugars to oils to SAF	SAF, Marine, RD	\$2,000,000
	University of Utah	Ligno-cellulosic biomass University of Utah and/or sorted MSW mixed performance of bioliquids in the entrained flow gasifier with biosolids		SAF	\$2,000,000
Pre-	University of California Riverside	' Hardwood hiomass I pretreatment and lighin tractionation operation within the hybrid I		SAF and Marine	\$2,000,000
pilot	Captis Aire LLC	Gaseous Carbon Wood Waste (terpenes)	Terpenes feedstock to Terpenes SAF	SAF	\$2,000,000
	Research Triangle Institute	Corn Stover	Corn Stover to SAF via Catalytic Fast Pyrolysis	SAF	\$2,000,000
	Microbio	Algal Biomass	Increase algal biofuels on air derived CO2	SAF	\$3,978,199
	Algenesis	Algal Biomass	Algal Biomass Chemical recovery of fatty acids		\$4,897,974
	Global Algae Innovations	Algal Biomass	Scale up pond and production of biomass	SAF	\$3,600,000
	Lanzatech Inc (Phase 1)	Woody biomass	Woody biomass to ethanol via gasification and fermentation	SAF	\$1,640,286
Pilot	MicroBio (Phase 1)	WWT Biosolids	integrate hydrothermal liquefaction (HTL) with supercritical water oxidation (SCWO) technologies	SAF	\$579,673
	Alder Fuels LLC (Phase 1)	Forest Residues	Commercial fast pyrolysis, Alder's Fast Pyrolysis oil fractionation, and hydrotreating of oils	SAF	\$2,000,000
Demo	AVAPCO (Phase 2)	Mixed hardwood	AVAPCO's biomass fractionation technology to produce cellulosic ethanol, Petron's ethanol dehydration, and Byogy's ethylene to cellulosic SAF process	SAF	\$80,000,000

FY22 Gen-1 GHG Reduction FOA Selections

	Selectee	Feedstock(s)/Proces s Input	GHG Reduction Technology	Product	Funding
Feasibility Studies	Lincolnway	Stillage & Corn stover	Natural gas off set using AD Biogas	Biogas	\$453,000
	Green Plains	1.Corn stover 2.Renewable e-	1.Gasification of corn stover to offset natural gas usage 2.On-site wind/solar renewable electricity production	N/A	\$500,000
		3.N/A	3. Advanced crop management practices and reduced fertilizer use		
	RenewCO2	Waste CO ₂	Catalytic electrolysis of CO ₂	Plastic Monomers	\$499,953
Pre-Pilot	Marquis	Waste CO ₂	Gas fermentation	Ethanol	\$8,327,088

Mission Innovation: Zero-emission Shipping Mission

The Goal:

- By 2030 ships capable of running on <u>well-to-wake</u> zero-emission fuels make up at least 5% of the global deep-sea fleet measured by fuel consumption and
- At least 200 of these ships primarily use these fuels across the main deep sea shipping routes.

Three Mission Pillars

Ocean-going commercial vessels



- Advanced Biofuels
- Green Ammonia
- Green Hydrogen
- Green Methanol

Government Co-Leads



Industry Co-Leads

Mærsk Mc-Kinney Møller Center for Zero Carbon Shipping

GLOBAL MARITIME FORUM









Rail Decarbonization

SDI's Rail Feasibility Study – 24 Months







Biofuel Types

- 1. Biodiesel
- 2. Renewable diesel
- 3. Bio-oils
- 4. Ethanol
- 5. Methanol
- 6. RNG
- 7. Ammonia

Objective

Assess near-term bioenergy solutions for freight rail, their technical and economic feasibility, and their potential impact on the carbon intensity of the freight rail sector.

Outcome

Report informing the freight rail industry and fuel producers regarding these fuel options and providing a roadmap of RDD&D needs for their commercialization.

SDI Program Response to 2021 Peer Review

All projects should submit a detailed block flow diagram to understand how the project fits into the bigger picture and how the proposed improvement will have an impact

FOA applications require block flow diagram and supplementary data on process conditions, current state of technology, and sustainability metrics

Additionally, SDI participated in a FY23 BETO-wide internal portfolio analysis and updated its vision for the bigger picture in the 2023 BETO MYPP

SDI should publish a guide to conducting technoeconomic analyses, require that projects provide them during validation, and reevaluate progress during the project lifetime

FOA applications require a proforma which will be udpated during subsequent milestone reviews

Proformas are vetted during the verification process. Projects no longer "work backward" from an MFSP target in order to guarantee a result

Project closeout should include routine publication of lessons learned that will be beneficial to future projects

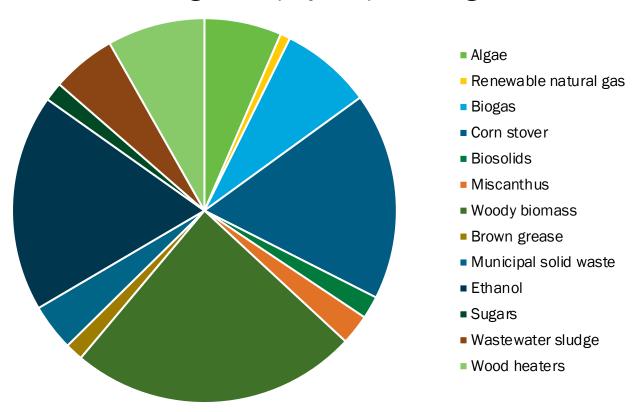
BETO requires
publication of final
technical reports
through the Office of
Scientific and
Technical
Information during
project closeout

SDI requires its
Independent Engineer
to documents lessons
learned for projects.
SDI updated its
longstanding
Interactive Integrated
Biorefinery map

SDI 2023 Peer Review Portfolio

- \$157 million Federal funding will be reviewed
 - Majority of funding is technology using corn stover, woody biomass, or ethanol

Federal budget, SDI projects presenting here



SDI 2023 Peer Reviewers

Lead: Emerging and

Supporting Technologies

Lead: Scale-Up Portfolio



Dr. Gene Petersen, Retired



Dr. Corey Leclerc, Professor, Dean of Engineering, New Mexico Institute of Mining and Technology



Dr. Marie-Odile Fortier, Assistant Professor, University of Nevada, Las Vegas



Dr. Rishi Shukla, **Archer Daniels** Midland Company



Dr. Amit Goyal, Center of Excellence, Hydrogen/Low Carbon Fuels, DNV



Mr. Ray Miller, **Verdecute Consulting**



Mr. Joaquín Alarcón, Catalyxx Inc



Dr. Susan van Dyk, University of British Columbia; SVD Consulting



Ms. Mary Dinh, **Avangrid Renewables**



Dr. Siva Sivasubramanian, **Independent Consultant**

Thank You!

